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February 19, 1990

FOR SETTLEMENT
PURPOSES ONLY

Scott Pemberton, Esq.
Assistant Regional Counsel
United States EPA, Region VII
726 Minnesota
Kansas City, Kansas 66101



40026990 SUPERFUND RECORDS

Re: Martha C. Rose Chemical Company Superfund Site,

Holden, Missouri

Dear Mr. Pemberton:

KARRÉN M. PRASIFKA

I represent Broome County, New York Department of Public Works and Van Buren Light & Power District with regard to the above-referenced Rose Chemical Superfund site. This letter is also written on behalf of a group of other entities accused by the Rose Chemical Steering Committee of being potentially responsible parties as generators of the PCB materials which are claimed to have caused the contamination of the Martha C. Rose Chemical Company site in Holden, Missouri. The other entities and their local counsel are listed below.

As we discussed on the phone on January 9 and February 16, 1990, we are interested in negotiating a <u>de minimus</u> party settlement with the U.S. EPA in exchange for our clients' payment of a fair share of response costs for the Rose Chemical site. To date, the settlement offers made by the Rose Chemical Steering Committee (plaintiffs in the private cost recovery action) do not represent an equitable distribution of the anticipated response costs. If the amount demanded by plaintiffs were paid, the plaintiffs who have contributed 57% of the hazardous materials to the site and would pay only approximately 30% to 35% of the estimated total response costs.

Each of our clients, individually, is claimed to be responsible for only a fraction of one percent of the PCB waste at the Rose Chemical site. Collectively our clients are claimed to be responsible for approximately one percent of all the waste sent to the Rose Chemical site between 1983 and the time it

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Scott Pemberton, Esq. February 19, 1990 Page - 2 -

closed. In exchange for the premium payment proposed below, our clients are interested in a full release, including contribution protection.

Using plaintiffs' April 6, 1988 waste-in list figures, which none of these PRP's admit to be true, our clients will make an appropriate payment of some of the EPA's past response costs. On the phone, you estimated these costs to be in the \$1-\$1.2 million dollar range. The plaintiffs have agreed that the waste of Kaw Valley Electric was double counted so Kaw Valley is responsible for only 18,636 pounds of waste. Copies of the Steering Committee's April 6, 1988 waste-in list and their adjustment of Kaw Valley Electric's waste contribution are enclosed. Also enclosed is a comparative waste-in list summarizing the waste contributions of the plaintiff Steering Committee members and the generator entities listed below.

Based on plaintiffs' figures, my clients and the other generators listed below are claimed to be responsible for only 329,728 pounds of PCB waste at the Rose Chemical site. Based on these assumed figures, as a group these generators will pay for that waste at a rate of \$1.75 per pound resulting in a total payment from the generators of \$577,024. This represents a payment equal to two percent of plaintiffs' reasonably recoverable response costs which we estimate to be no more than \$30 million dollars. A straight lineal distribution of plaintiffs' reasonably estimated recoverable response costs would require each party to pay \$1.29 per pound.

Your prompt response to this proposal including a description of EPA's proposed terms of settlement and release of our clients is appreciated. You can direct your response to me and I will distribute it to the other de minimus generators. We request that you keep this proposal confidential from the Rose Chemical Steering Committee.

If you have any questions, please do not hesitate to call me.

Very truly yours,

JOHNSON, LUCAS, BUSH, SNAPP & BURGESS

Shelden & Kuli Shelden D. Korlin

SDK/dl Enclosure

cc: Elizabeth Drill, Industrial Oil Tank & Line



Scott Pemberton, Esq. February 19, 1990 Page - 3 -

Jim Neet, Canton (Mississippi) Municipal Utilities, Clarksdale, Mississippi, and Kosciusko (Mississippi) Water & Light Michael Peters, Jerry's Electric Stuart Lowry, Kaw Valley Electric & United Electrical Cooperative Martha Steincamp, EPA Region VII, Regional Counsel

Rank	PRP ID	PRP Name	Weight	Pct Of Total	Pctg
1	1604	NEW ENGLAND POWER SERVICE CO IOWA PUBLIC SERVICE CO COMMONWEALTH EDISON KANSAS POWER & LIGHT ILLINOIS POWER	2.616.754	11.2603	11,2603
2	1601	IOWA PUBLIC SERVICE CO	1,370,628	5.8980	17.1583
. 3	1598	COMMONWEALTH EDISON	1,358,468	5.8457	23.0040
4	1602	KANSAS POWER & LIGHT	1,297,123	5.5817	28.5857
5	1599	ILLINOIS POWER	1,073,559	4.6197	33.2054
6	1504	SOUTHWESTERN ELECTRIC POWER CO.	751,883	3.2355	36.4409
7	1363	SOUTHWESTERN ELECTRIC POWER CO. NEBRASKA PUBLIC POWER DIST OPER CTR	686,976	2.9562	39.3970
8	1397	OMAHA PUBLIC POWER DIST OPER CIR OMAHA PUBLIC POWER CENTRAL ILL PUBLIC SERVICE WEST TEXAS UTILITIES OKLAHOMA GAS & ELECTRIC	675,853	2.9083	42.3053
9	1096	CENTRAL ILL PUBLIC SERVICE	571,399	2.4588	44.7641
10	1605	WEST TEXAS UTILITIES	549,047	2.3626	47.1268
11	1393	OKLAHOMA GAS & ELECTRIC	540,092	2.3241	49.4509
12	1603	LOUISIANA POWER/NEW ORLEANS PUBLIC SVC	538,326	2.3165	51.7674
13	1596	CENTRAL LOUISIANA ELECTRIC CO (CLECO)	459,156	1.9758	53.7432
14	1337	MISSOURI PUBLIC SERVICE	413,430	1.7791	55.5222
		INTERSTATE POWER	410,018	1.7644	57.2866
16	1597	COLO SPRINGS DEPT OF PUBL UTILITIES '	359,148	1.5455	58.8321
17	1259	IOWA POWER & LIGHT CO GENERAL MOTORS WESTERN AREA POWER ADMIN ST LOUIS COUNTY - LCRA UNITED POWER ASSOC SAVANNAH ELECTRIC CAROLINA POWER & LIGHT INDUSTRIAL OIL TANK & LINE (INDUSTRIAL)	293,814	1.2643	60.0964
18	1728	GENERAL MOTORS	280,632	1.2076	61.3040
19	1577	WESTERN AREA POWER ADMIN	208,005	0.8951	62.1991
20	1511	ST LOUIS COUNTY - LCRA	202,055	0.8695	63.0686
21	1551	UNITED POWER ASSOC	197,486	0.8498	63.9184
22	1468	SAVANNAH ELECTRIC	196,140	0.8440	64.7624
. 23	1088	CAROLINA POWER & LIGHT	191,676	0.8248	65.5872
24	1253	INDUSTRIAL OIL TANK & LINE (INDUS TANK)	169,020	0.7273	66.3145
25	1160	MARYLAND, UNIV. OF	165,541	0.7123	67.0269
- 26	1080	CAMPBELL SOUP CO	165,186	0.7108	67.7377
27	1546	UGI CORP	159,855	0.6879	68.4256
28	1257	IOWA ELECTRIC LIGHT & POWER	146,768		69.0571
29	1334	MINNKOTA POWER (MINN-KOTA)	143,699		
30	1054	IOWA ELECTRIC LIGHT & POWER MINNKOTA POWER (MINN-KOTA) BRAZOS ELECTRICAL POWER TEXAS ELECTRIC COOP CENTRAL POWER & LIGHT SPRINGELELD CITY WATER LT & POWER (CITY)	142,987	0.6153	70.2908
· 31	1531	TEXAS ELECTRIC COOP	141,437	0.6086	70.8994
32	1100	CENTRAL POWER & LIGHT	119,260	0.5132	71.4126
33	1116	SPRINGFIELD CITY WATER LT & POWER (CITY)	T X 3 1 3 T 1		71.9028
34	1585	WISCONSIN POWER & LIGHT	106,257		72.3600
35	1205	GAINESVILLE REGIONAL UTILITIES	97,247	0.4185	72.7785
		ANR PIPELINE CO	96,820	0.4166	73.1951
<sup>22</sup> 37	1261	IOWA-ILLINOIS GAS & ELECTRIC	93,990	0.4045	73.5996
38	1607	KANSAS CITY POWER & LIGHT	93,354	0.4017	74.0013
. 20.	1077	CADOM CODD /UXVNPC TNMPDNAMTONAL	93,100	0.4006	74.4019
40_	1161_	DES MOINES REGISTER	87,946	0.3784	74.7804
41	1110	CHRYSLER WARREN TRUCK PLT-CHRYSLER MOTOR	87,143	0.3750	75.1554

Date: 04/06/88

84.0603

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0.1693

0.1611 84.3873

39,341

37,430

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	PRP		Total	Pct Of	Accum
Rank	ID	PRP Name	Weight	Total	Pctg
42	1671	GSA(TSI) TRANSFORMER SERVICE (OHIO), INC (TSI) UNION ELECTRIC CO (MISSOURI) LOUP RIVER PUBLIC POWER CENTEL CORPWESTERN POWER US TRANSFORMER	80.548	0.3466	75.5020
43	1712	TRANSFORMER SERVICE (OHIO), INC (TSI)	78,171	0.3364	75.8384
44	1341	UNION ELECTRIC CO (MISSOURI)	72.001	0.3098	76.1482
45	1304	LOUP RIVER PUBLIC POWER	70,537	0.3035	76.4517
46	1092	CENTEL CORPWESTERN POWER	69,782	0.3003	76.7520
47	1555	CENTEL CORPWESTERN POWER US TRANSFORMER	68,940	0.2967	77.0487
48	1716	US TRANSFORMER ADDISON CONSTRUCTION (BUR OF RECLAM DOI) PETROLEUM & POWER MAINT INC (TPM OHIO)	67,752	0.2915	77.3402
49	1536	PETROLEUM & POWER MAINT INC (TPM OHIO)	65.317	0.2811	77.6213
					77.8973
51	1043	BLACKSTONE VALLEY ELEC (EUA SERVICES)	62.367	0.2684	78.1657
52	1209	GARLAND (CITY OF) (TEXAS)	61.240	0.2635	78.4292
53	1167	EASTERN EDISON (FUA SERVICE CORPORATION)	61,119	0.2630	78.6922
54	1590	WORTHINGTON PUR UTILITIES (MIN.)	60.398	0.2599	78.9521
55	1085	BLACKSTONE VALLEY ELEC (EUA SERVICES) GARLAND (CITY OF) (TEXAS) EASTERN EDISON (EUA SERVICE CORPORATION) WORTHINGTON PUB UTILITIES (MUN.) CANTON MUN UTILITIES JESS HOWARD ELECTRIC	55,737	0.2398	79.1919
56	1267	JESS HOWARD ELECTRIC	53,750	0.2313	70 4222
57	1695	N L INDUSTRIES (TSI)  FUERRY ELECTRIC (STOAKOTA)  MINNESOTA LUMBER & WRECKING  SUNOHIO (SUN ENVIRONMENTAL)  LIBERTY MUN ELECTRIC SYSTEM	52 546	0.2313	79.6493
25.03	だいろんだ	TEDDVADE DOND TO SECTION KOMAN	EE 52 276 5	ตะกรัววิรักษ	79 8743
E42.04	1225	MINNECOUNT THROUD & MODELANCE	51 931	n 2235	80 0978
50 50	1522	CHACUTO (CHA PAUTDONMENTAL)	51,331	. 0.2208	80.3785
6 1	1202	TIDEDUA MIN ELECADIC CACAEM	50,100	0.2200	80.5341
- 62	1051	LIBERTY MUN ELECTRIC SYSTEM BOUILLE ELECTRIC INC (BOVILLE)	46,767		80.7354
62	1114	CITIZENS UTILITIES	45,796	0.2012	80.9324
6.4	1114	TIMECHOUNT (CIME OF BOYED OF BILD INCIDENT)	45,730	0.1963	81.1287
- 04 - CE	15/3	DEMEDING SOMIN MED COD (CST)	45,025	0.1941	81.3228
65	1002	JAMESTOWN (CITY OF) BOARD OF PUB UT(TSI) VETERANS ADMIN. MED CTR (CAL) BBC BROWN BOBER MUNICIP POWER PLANT	45,050	0.1939	81.5167
67	1714	WILLIAM F SULLIVAN & CO INC(TSI)	45,000	0.1935	81.7103
		CRETE MILLS	44,851	0.1930	81.9033
	1210	MINISCOMY CMPMS OF (MPNAMO CMPMS II)	14,001	0.1930	82.0943
. כס ספ	1210	MINNESOTA, STATE OF (MANKATO STATE U)	44,300	0.1910	82.2849
/0	1385	N W ELECTRIC POWER COOP ERIE MINING CO	44,300	0.1900	02.2043
71	1180	ERIE MINING CO	43,299	0.1003	02.4/13
12	1494	SOLOMON ELECTRIC CO	42,800	0.1044	02.0007
. /3	1489	SIOUX VALLEY EMPIRE ELECTRIC	42,350	0.1022	02.03/3
74	1405	OTTER TAIL POWER CO.	41,800	0.1799	83.0178
75	1316	MASCOUTAH (CITY OF) IL	41,620	0.1791	83.1969
76	1729	ERIE MINING CO SOLOMON ELECTRIC CO SIOUX VALLEY EMPIRE ELECTRIC OTTER TAIL POWER CO. MASCOUTAH (CITY OF) IL JEFFERSON DAVIS ELECTRIC COOP LIPSITZ CO SIERRA FRUIT CO	41,230	0.1//4	83.3/43
. 77	1297	LIPSITZ CO SIERRA FRUIT CO	40,724	0.1/52	83.5496
. 79	1756	NEW YORK STATE OFF.OF MENTAL HEALTH(TSI)	: 39 <b>,</b> 342	0.1693	83.8910

82 1274 KAW VALLEY ELECTRIC

79 1756 NEW YORK STATE OFF.OF MENTAL HEALTH(TSI)

80 1734 WISCONSIN PUBLIC SERVICE

81-1719- CHATTANOOGA ELEC POWER BD (ELECT BD OF) --

		PRP Name	Weight	Pct Of Total	Pctg
83	1464	SAN ANTONIO CITY PUBLIC SERVICE SACRAMENTO MUN LINCOLN ELECTRIC SYSTEMS KIT CARSON ELECTRIC WHEATLAND ELECTRIC GREAT LAKES STEEL (NATIONAL STEEL) ROCHESTER PUBLIC UTILITIES TRANSFORMER PROTECTIVE MAINTENANCE(N.H.) MIDWEST ENERGY INC (KS) CONSUMERS POWER CO	37.016	0.1593	84.5466
84	1461	SACRAMENTO MUN	36,830	0.1585	84.7051
85	1295	LINCOLN ELECTRIC SYSTEMS	36,825	0.1585	84.8636
86	1278	KIT CARSON ELECTRIC	35,043	0.1508	···85.0144
87	1580	WHEATLAND ELECTRIC	34,783	0.1497	85.1640
88	1219	GREAT LAKES STEEL (NATIONAL STEEL)	33,800	0.1454	85.3095
89	1448	ROCHESTER PUBLIC UTILITIES	33,459	0.1440	85.4535
90	1537	TRANSFORMER PROTECTIVE MAINTENANCE(N.H.)	33,407	. 0.1438	85.5972
91	1331	MIDWEST ENERGY INC (KS) CONSUMERS POWER CO BANGOR HYDRO ELECTRIC MAINE PUBLIC SERVICE CO SUNBELT TRANSFORMERS PLUMAS-SIERRA RUBAL ELECTRIC	31,566	0.1358	85.7330
92	1137	CONSUMERS POWER CO BANGOR HYDRO ELECTRIC MAINE PUBLIC SERVICE CO SUNBELT TRANSFORMERS PLUMAS-SIERRA RURAL ELECTRIC NORTHWESTERN BELL TELEPHONE CO (NW BELL) TWIN COUNTY ELECTRIC POWER ASSOC MISSOURI GRAVEL CO BROOKLYN UNION GAS (BROOKLAND) NEWKIRK ELECTRIC	31,200	0.1343	85.8673
93	1031	BANGOR HYDRO ELECTRIC	30,759	0.1324	85.9997
94	1309	MAINE PUBLIC SERVICE CO	30,721	0.1322	86.1319
95	1521	SUNBELT TRANSFORMERS	30,200	0.1300	86.2618
96	1432	PLUMAS-SIERRA RURAL ELECTRIC	29,737	0.1280	86.3898
97	1384	NORTHWESTERN BELL TELEPHONE CO (NW BELL)	29,190	0.1256	86.5154
98	1544	TWIN COUNTY ELECTRIC POWER ASSOC	29,150	0.1254	86.6408
. 99	1336	MISSOURI GRAVEL CO BROOKLYN UNION GAS (BROOKLAND) NEWKIRK ELECTRIC ALABAMA ELECTRIC COOP INC PIERRE MUN POWER & LIGHT HIGHLINE ELECTRIC ASSOC TWIN CITY ELECTRIC	27,479	0.1182	86.7591
100	1060	BROOKLYN UNION GAS (BROOKLAND)	27,403	0.1179	86.8770
101	13/0	NEWKIRK ELECTRIC	27,337 26,944	0.1176.	86.9946
102	1003	ALABAMA ELECTRIC COOP INC	26,944	0.1159	87.1106
103	1422	PIERRE MUN POWER & LIGHT	26,819	0.1154	87.2260
104	1238	HIGHLINE ELECTRIC ASSOC	26,720 26,600 26,101 24,574	0.1150	87.3410
100	1 A A C	DIVE DIDOR DI DOMBIO COOD	26,600	0.1145	87.4554
100	1040	BLUE RIDGE ELECTRIC COOP	20,101	0.1123	07.50//
107	1016	AMEC MIN INTI TOV	24,3/4	0.1057	07.0/35
. 100	1/152	DUCKALI INMEDNYMIONYI	24,203	0.1044	87.7779 87.8821
110	1120	COLBA WIN	24,200	0.1041	87.9857
111	1163	DEADUL LYKES WIN THAT LLAILS	24,003	0.1030	88.0889
112	1126	BASIN ELECTRIC POWER COOP  AMES MUN UTILITY  ROCKWELL INTERNATIONAL  COLBY MUN  DETROIT LAKES MUN UTLITIES  COASTAL STATES CRUDE GATHERING CO.	23,258	0.1052	88.1890
113	1300	LOGAN CITY MUN LIGHT	23,214	0.1001	88.2889
114	1255	LOGAN CITY MUN LIGHT INTERNATIONAL FLAVOR & FRAGRANCE RUSTON UTILITIES SYSTEM HONEYWELL INC (MINN)	23,214	0.0333	88.3881
115	1459	RIISTON LITTLITTES SYSTEM	23,063 22,939	0.0332	88.4868
116	1245	HONEYWELL INC (MINN)	22,831	0.0982	88.5851
. 117	1260	TONES DEMOSTERN SO TONES OFF SO			00 6010
- 118	1443	RECOVERY SPECIALISTS INC	22,300	0.0956	88.7775
119	1254	INTERCOUNTY ELECTRIC COOP	· 22,180 ·	0.0954	88:8729
120	1055	RECOVERY SPECIALISTS INC INTERCOUNTY ELECTRIC COOP BREMEN ELECTRIC COLORADO ELECTRIC COIL	21,436	0.0922	88.9652
121	1132	COLORADO ELECTRIC COIL	21,389	0.0920	89.0572
122	1152	COLORADO ELECTRIC COIL DECATUR UTILITIES	21,384	0.0920	89.1492
123	1721	DEPT. OF ARMY (ROCK ISL. ARSENAL)	20,880	0.0898	89.2391

Ds	nk	PRP	PRP Name	Total Weight	Pct Of Total	
- 1	24	1438	LETOURNEA CONSTRUCTION CO(R-G LETOURNEA)	20.641	0.0888	89.3279
i	25	1094	CENTRAL ELECTRIC POWER COOP (PA) PEABODY CLEAN IND PHASE APPLICATIONS METALLURGICAL INC LAWSONS MILK CO. (LANSON) AZUSA (CITY OF) (CALIFORNIA) CHAMPION INTERNATIONAL CORP	20,502	0.0882	89.4161
1	26	1416	PEABODY CLEAN IND	20,441	0.0880	89.5041
1	27	1419	PHASE APPLICATIONS	20,315	0.0874	89.5915
1	28	1326	METALLURGICAL INC	20,200	0.0869	89.6784
1	29	1288	LAWSONS MILK CO. (LANSON)	19,810	0.0852	89.7637
1	.30	1029	AZUSA (CITY OF) (CALIFORNIA)	19,330	0.0832	89.8469
1	31	1104	CHAMPION INTERNATIONAL CORP	19,122	0.0823	89.9291
1	.32	1660	CHAMPION INTERNATIONAL CORP CROUSE HINDS ELEC CONSTR MATERIAL(TSI)	19,050	0.0820	90.0111
1	.33	1006	ALEXANDRIA LIGHT & POWER	18,990	0.0817	90.0928
1	34	1277	KEY WEST UTILITY BOARD	18,695		
1	.35	1709	SIMKINS INDUSTRIES(TSI)	18,634	0.0802	
1	.36	1661	DIAMOND INTERNATIONAL (TSOI) (TSI)	18,600	0.0800	90.3335
1	.37	1686	LYMAN DYEING AND FINISHING CO(TSI) WILLAMETTE IND INC (SUNBELT TF-WILLOMET)	18,600	0.0800	90.4135
1	.38	1752	WILLAMETTE IND INC (SUNBELT TF-WILLOMET)	18,560	0.0799	90.4934
1	.39	1015	AMERICAN SALT	18,089	0.0778	90.5712
1	40	1683	LETCHWORTH VILLAGE DEVELOP CENTER(TSI) SAINT BARNABAS MED CTR (ST BARNABUS HSP)	17,900	0.0770	90.6483
1	41	1507	SAINT BARNABAS MED CTR (ST BARNABUS HSP)	17,700	0.0762	
1	42	1365	NEC INC (LYONS DIV)	17,688	0.0761	
. 1	43	1691	MASSACHUSETTS INSTITUTE OF TECH(TSI)	17,300	0.0744	
. 1	44	1542	NEC INC (LYONS DIV) MASSACHUSETTS INSTITUTE OF TECH(TSI) TUPELO WATER & LT. (TUEPELO) CHERRY-BURRELL CORP. (NELSON ELECTRIC) TALLAHASSEE (CITY OF)	16,693	0.0718	90.9468
Ţ	45	1/20	CHERRY-BURRELL CORP. (NELSON ELECTRIC)	16,492	0.0710	
. 1	46	1526	TALLAHASSEE (CITY OF) NISHNABOTNA VALLEY REC (IAEC) CLARK ELECTRIC COOP INC JAMES RIVER CORP(TSI) KANSAS (UNIVERSITY OF) LENOIR CITY UTIL.S BD (POWER ENG & TEST)	16,4//	0.0709	
1	4 /	1/49	NISHNABOTNA VALLEY REC (IAEC)	16,134	0.0694	
. 1	48	111/	CLARK ELECTRIC COOP INC	15,804	0.0680	
Ţ	49	16/8	JAMES RIVER CORP(TSI)	15,800	0.0680	
1	50	12/3	KANSAS (UNIVERSITY OF)	15,/50	0.0678	
· · · L	52 53	1/00	PELLON CORP(TSI)	15,300	0.0658 0.0656	
_ I	53 54	1097	CENTRAL IOWA POWER COOP (CIPCO) (IAEC) SHAWANO MUN UTILITIES BENSON (CITY OF) MN FORT COLLINS POWER & LIGHT GARDEN CITY MUN	15,243	0.0050	91.5609 91.6265
1	)4 [[	10/0	DENICON (CIMY OF) AN	15,225	0.0651	
. 1	55 56	1105	DENSON (CITY OF) MA	15,134	0.0651	
. 1	57	1207	CADDEN CITY MIN	15,124	0.0646	
. 1	5 R	1250	TOUCH CITT HON	13,013	0.0641	91 8854
1	50 50	1249	GARDEN CITY MUN IDAHO FALLS (CITY OF) L. WILSON POWER CORP (HUNT. DEV.) BURBANK (CITY OF) WORTHINGTON DRESSER CO	14 863	0.0640	91.9493
: 1	60	1066	BURBANK (CITY OF)	14,863 14,718	0.0633	92.0127
1	61	1589	WORTHINGTON DRESSER CO	14 673	0.0631	92.0758
1	62	1294	LIGHTHOUSE FLECTRIC COOP	14.514	0.0625	92.1382
1	63	1061	L. WILSON POWER CORP (HUNT. DEV.) BURBANK (CITY OF) WORTHINGTON DRESSER CO LIGHTHOUSE ELECTRIC COOP BROWN ATCHISON COOP MURRAY TURBOMACHINERY	14,510	0.0624	92,2007
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Rank	PRP ID	PRP Name	Total Weight	Pct Of Total	Pctg
165	1650	AMERICAN HOECHST CORPORATION(TSI)	14,430	0.0621	92.3251
166	1666	FEDERATED FRY METALS(TSI)	14,200	0.0611	92.3862
		MASTER MAINTENANCE		0.0594	
168	1550	UNITED ELECTRIC COOP	13,736	0.0591	92.5047
169	1371	NINNESCAH RURAL ELECTRIC (NINNESEH ELEC)	13,670	0.0588	92.5635
170	1151	DEAN FOODS COMPANY	13,648	0.0587	92.6222
171	1242	HOLLAND BOARD OF PUBLIC WORKS	13,613	0.0586	92.6808
172	1030	B-K ELECTRIC COOP	13,590	0.0585	92.7393
		METAL MATIC (MINN MN)	13,085	0.0563	92.7956
174	1510	ST JOSEPH LIGHT & POWER	13,072	0.0563	92.8518
· 175	1576	WESTERN COOP ELECTRIC KENNEDY IND		0.0557	92.9075
176	1276	KENNEDY IND	12,890		
		LOWER YELLOWSTONE ELECTRIC ASSOC		0.0552	
178	1588	WOODBURY COUNTY REC	12,780	0.0550	
179	1145	CRETE MUN UTILITIES	12,751	0.0549	
		EASTON UTILITIES COMMISSION '	12,735	0.0548	
		YW ELECTRIC ASSOC INC	12,705	0.0547	93.2375
182	1101	CENTRAL STONE COMPANY	12,500	0.0538	93.2913
183	1400	ORANGE & ROCKLAND UTILITIES EDISON SAULT ST MARIE	12,460	0.0536	93.3449
184	1172	EDISON SAULT ST MARIE	12,447	0.0536	93.3985
		LOVELAND (CITY OF)	12,132	0.0522	93.4507
		FLORIDA KEYS ELECTRIC COOP	12,120	0.0522	93.5028
187	1409	PACKAGING CORP OF AMERICA	12,040	0.0518	93.5546
188	1656	COMMONWEALTH ELEC CO(TSI) SOUTH CRAWFORD REC (IAEC)	12,000	0.0516	
189	1750	SOUTH CRAWFORD REC (IAEC)	11,789	0.0507	93.6570
190	1234	HELPER INC	11,703	0.0504	
91,	1124	CMS ELECTRIC GUYON GENERAL PIPING INC(CHARLES GUYSON)	11,700	0.0503	93.7577
. 192	1106	GUYON GENERAL PIPING INC(CHARLES GUYSON)	11,679	0.0503	
· 193	1444	REYNOLDS METALS (REYNOLDS ALUMINUM)	11,500	0.0495	93.8575
		STERLING ELECTRIC	11,418	0.0491	93.9066
195	1500.	SOUTHERN MARYLAND ELECTRIC COOP INC	11,141	0.0479	93.9545
		FOX ISLANDS ELECTRIC COOP	11,054	0.0476	94.0021
197	1135	CONCORDIA ELECTRIC COOP	11,014	0.0474	94.0495
198	1147	DALLAS (CITY OF)	10,860	0.0467	94.0962
199	1427	PITTSBURGH-DES MOINES	10,850	0.0467 -	94.1429
200	1495	DALLAS (CITY OF) PITTSBURGH-DES MOINES SOUTH CAROLINA (UNIVERSITY OF) SAN BERNARD ELECTRIC SALMON RIVER SCHOOL(TSI) GLADES ELECTRIC COOP ROCKPORT BOARD OF PUBLIC UTILITIES S.E. IOWA COOP ELECT ASSN (IAEC)	10,760	0.0463	94.1892
201	1465	SAN BERNARD ELECTRIC	10,656	0.0459	94.2351
202	1708	SALMON RIVER SCHOOL(TSI)	10,650	0.0458	94.2809
203	1214	GLADES ELECTRIC COOP	10,540	0.0454	94.3263
204	1451	ROCKPORT BOARD OF PUBLIC UTILITIES	10,422	0.0448	94.3711
205	1609	S.E. IOWA COOP ELECT ASSN (IAEC)	10,293	0.0443	94.4154

			•			
-	•	PRP		Total	Pct Of	Accum
Ra	ink	ID	PRP Name	Weight	Total	Pctg
· 2	06	1424	PIONEER ELECTRIC COOP	10,126	0.0436	94.4590
12	<del>07-</del>	1654	NEW ENGLAND GROCERS (TSI)	10,040	0.0432	<u>94.5</u> 022
1 52	08%	1753	NEW ENGLAND GROCERS (TSI)	9,945	~ 0.0428°	94.5450
2	09	1349	MORRISVILLE (VILLAGE OF)  MARSHALL COUNTY REC (IAEC)  THUMB ELECTRIC  GRAND ISLAND ELECTRIC DEPT  HOOSIER ENERGY	9,932	0:0427	<del>- 74</del> .58//
2	10	1314	MARSHALL COUNTY REC (IAEC)	9,880	0.0425	94.6302
2	11	1532	THUMB ELECTRIC	9,745	0.0419	94.6722
2	12	1218	GRAND ISLAND ELECTRIC DEPT	9,709	0.0418	94.7139
2	13	1246	HOOSIER ENERGY	9,520	0.0410	94.7549
2	14	1518	SUBSTATION TESTING SERVICE INC	9,364	0.0403 0.0400	94.7952
2	15	1655	BROOME CITY DEPT OF PUB WORK(TSI)	9,300	0.0400	94.8352
2	16	1089	CASS COUNTY ELECTRIC COOP	9,235	0.0397	94.8750
2	17	1196	FORT PIERCE UTILITY AUTH(FT PEARCE CITY)	9,100	0.0392	94.9141
2	18	1210	GARWOOD PAPERBOARD MILL CO	9,075	0.0391	94.9532
2	19	1740	PLYMOUTH ELECTRIC COOP (IAEC)	8,708	0.0375	94.9906
2	20	1275	L E MYERS CO (KEITH ELECTRIC)	8,625	0.0371	95.0278
2	21	1687	MAINE PUBLIC SERVICE(TSI)	8,600	0.0370	95.0648
2	22	1200	FRANKFORT CITY POWER & LIGHT (IND)	8,587	0.0370	95.1017
<b>∕ √ 2</b>	23	1707	ST JOSEPH HOSPITAL(TSI)	8,540	0.0367	
2	24	1063	BRYAN (CITY OF) (TEXAS)	8,475	0.0365	95.1749
. 2	25	1467	ST JOSEPH HOSPITAL(TSI) BRYAN (CITY OF) (TEXAS) SANBORN MUN (IOWA)		0.0363	
2	26	1698	PUBLIC SERVICE OF N H(TSI)	8,400	0.0361	95.2474
2	27	1477	SEQUIN ELECTRIC	8,390	0.0361	95.2835
			TRI COUNTY ELECTRIC COOP	8,356	0.0360	95.3195
. 2	29	1567	WATERTOWN MUN	8,312	0.0358	95.3552
			SHENANDOAH VALLEY ELECTRIC COOP	8,273	0.0356	95.3908
2.	31	1704	REPUBLIC STEEL/LTV (TSOI) (TSI)	8,158	0.0351	
· 2.	32	1243	HOLYOKE GAS & ELECTRIC DEPT	8,148		95.4610
. 2.	33	1517	STEWART & STEVENSON	8,080	0.0348	95.4958
			PANOLA-HARRISON ELECTRIC COOP	7,982	0.0343	95.5301
			ORRVILLE (CITY OF) (OHIO)	7,980	0.0343	95.5644
			SIDNEY ELÈCTRIC UTILITY	7,862		95.5983
			MID MO ELECTRIC CO	7,802		95.6319
			CORNING GLASS WORKS(TSI)	7,800		
່ ້ຳ	30	1262	NAVODACHE ELECTRIC COOP INC	7 752	0 0334	95 6988
. 24	40	1503	SOUTHWESTERN ELECTRIC COOP	7,708	0.0332	95.7319
2	41	1572	WEBSTER CITY MUN. LT. & POWER (CITY OF)	7,670	0.0330	95.7650
2	42	1333	MINN-DAK FARMERS COOP	7,455	- 0.0321	95.7970
24	43	1663.	EASTERN MAINE ELEC CORP INC(TSI)	7,400	0.0318	95.8289
. 24	44	1608	O K ELECTRIC	7,380	0.0318	95.8606
24	45	1133	COMMUNITY ELECTRIC COOP	7.375	0.0317	95.8924
÷ 24	46	1185	SOUTHWESTERN ELECTRIC COOP WEBSTER CITY MUN. LT. & POWER (CITY OF) MINN-DAK FARMERS COOP EASTERN MAINE ELEC CORP INC(TSI) O K ELECTRIC COMMUNITY ELECTRIC COOP FARMINGTON ELECTRIC UTILITIES	7,353	0.0316	95.9240

Date: 04/06/88

	PRP		Total	Pct Of	Accum
Rank	ID	PRP Name	Weight	Total	Pctg
242	1450	RUNESTONE ELECTRIC COOP HOULTON WATER CO (MAINE) NORTON DECATOR TRANSCYCLE IND INC GCA CORP(TSI) DAKOTA ELECTRIC ASSOC U S ARMY FT RANDALL DAM (OMAHA DIST COE) SIOUX ELECTRIC COOP ASSOC COLLEGE STATION UTILITIES HART HYDROELECTRIC DEPT (CITY OF) BOESE HILBURN ELECTRIC SERV CO RICHMOND POWER & LIGHT FORT PIERCE GROWERS ASSOC(INDIAN HARBOR) DELTA ELECTRIC POWER COOK COUNTY ELECTRIC COOP ASSOC MOORHEAD PUBLIC SERVICE DEPT (MOOREHEAD) ST. MARY'S LODGE-ST. MARY'S RB, INC. DELTA MONTROSE ELECTRIC NORTHERN VIRGINIA ELECTRIC COOP	7 315	0 0315	05 0555
247	1438	HOUR MAMED CO (MATNE)	7,313	0.0313	95.9333
240	1247	NUDTON WATER CO (FAIRE)	7,226	0.0314	96.0180
250	1535	TRANSCYCLE IND INC	7,135	0.0307	96.0487
251	1670	GCA CORPITSI)	7.050	0.0303	96.0791
252	1146	DAKOTA ELECTRIC ASSOC	7,026	0.0302	96.1093
253	1396	U S ARMY FT RANDALL DAM (OMAHA DIST COE)	6,923	0.0298	96.1391
254	1488	SIOUX ELECTRIC COOP ASSOC	6,892	0.0297	96.1687
255	1131	COLLEGE STATION UTILITIES	6,875	0.0296	96.1983
256	1232	HART HYDROELECTRIC DEPT (CITY OF)	6,843	0.0294	96.2278
257	1048	BOESE HILBURN ELECTRIC SERV CO	6,736	0.0290	96.2568
258	1445	RICHMOND POWER & LIGHT	6,683	0.0288	96.2855
259	1203	FORT PIERCE GROWERS ASSOC(INDIAN HARBOR)	6,650	0.0286	96.3141
260	1156	DELTA ELECTRIC POWER	6,616	0.0285	96.3426
261	1140	COOK COUNTY ELECTRIC COOP ASSOC	6,604	0.0284	96.3710
262	1344	MOORHEAD PUBLIC SERVICE DEPT (MOOREHEAD)	6,597	0.0284	96.3994
263	1513	ST. MARY'S LODGE-ST. MARY'S RB, INC.	6,500	0.0280	96.4274
264	1157	DELTA MONTROSE ELECTRIC NORTHERN VIRGINIA ELECTRIC COOP	6,459	0.0278	96.4552
265	1382	NORTHERN VIRGINIA ELECTRIC COOP	6,310	0.0272	. 96.4823
266	1404	ORTONVILLE WATER & LIGHT DEPT (MO BASIN)	6,293	0.0271	96.5094
267	1102	CENTRAL VALLEY ELECTRIC COOP	6,225	0.0268	96.5362
268	1407	OWENSBORO MUN	6,155	0.0265	96.5627
269	1482	SHILOH BOARD OF PUBLIC AFFAIRS	6,124	0.0264	96.5890
270	1002	FARGO PUBLIC SCHOOLS (AGASIG JH)	6,118	0.0263	96.6154
271	1499	SOUTHERN CALIFORNIA WATER CO	6,088	0.0262	. 96.6416
272	1220	GREAT PLAINS ELECTRIC CORP	6,039	0.0260	96.6675
273	1118	NORTHERN VIRGINIA ELECTRIC COOP ORTONVILLE WATER & LIGHT DEPT (MO BASIN) CENTRAL VALLEY ELECTRIC COOP OWENSBORO MUN SHILOH BOARD OF PUBLIC AFFAIRS FARGO PUBLIC SCHOOLS (AGASIG JH) SOUTHERN CALIFORNIA WATER CO GREAT PLAINS ELECTRIC CORP CLARKSDALE MISSISSIPPI NEW SMYRNA BEACH UTILITIES COMM	5,988	0.0258	96.6933
274	1369	NEW SMYRNA BEACH UTILITIES COMM	5,980	0.0257	96.7190
2/5	16/4	GUNLOCKE COMPANY, THE (TSI)	5,880	0.0253	90.7443
2/6	118/	PERGUS ELECTRIC	E 000	0.0252	90.7033
2//	1/01	PEN YAN SCHOOL DIST(TSI)	5,000	0.0250	. 20./242. . 06.0101
270	1476	OMMICHNA PUBLIC UTILITIES	5 763	0.0243	96 8442
2/3	1600	PRIMORAR (CITI OF)	5,703	0.0245	- 96 R687
201	1000	N DEN CODD	5 610	0.0243	96 8929
201	1100	NEW SMYRNA BEACH UTILITIES COMM GUNLOCKE COMPANY, THE (TSI) FERGUS ELECTRIC PEN YAN SCHOOL DIST(TSI) OWATONNA PUBLIC UTILITIES PRIMGHAR (CITY OF) KATAHDIN TRUST CO(TSI) N REN CORP CHICOPEE ELECTRIC LIGHT DEPT LOMPOC (CITY OF) (CALIFORNIA) PASADENA (CITY OF) SUMTER CO ELECTRIC COOP CENTRAL ELECTRIC POWER ASSOC (MISS) PILLSBURY CO	5 588	0.0240	96.9169
- 202	1 100	LOMPOR (CITY OF) (CALTROPALA)	5 560	0.0239	96.9408
203	1414	DASADENA (CITY OF)	5,560	0.0239	96.9648
201	1520	SIMPER CO FIRCURIC COOP	5,550	0.0239	96.9887
20J.	1093	CENTRAL ELECTRIC POWER ASSOC (MISS)	5.469	0.0235	97.0122
200	1423	PILLSBURY CO	5.357	0.0231	97.0353
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	PRP ID	PRP Name	Weight	Pct Of Total	Pctq
288	1713	US ARMY FORT DRUM (TSI)	5,300 5,264 5,224 5,213	0.0228	97.0581
289	1748	US ARMY FORT DRUM (TSI) ADAMS COUNTY COOP ELECTRIC (IAEC) NAVARRO COUNTY ELECTRIC COOP INC GONZALEZ (CITY OF) TEXAS OKOLONA ELECTRIC DEPT CMI CAST PARTS INC	5,264	0.0227	97.0807
290	1361	NAVARRO COUNTY ELECTRIC COOP INC	5,224	0.0225	97.1032
291	1216	GONZALEZ (CITY OF) TEXAS	5,213	0.0224	97.1256
292	1394	OKOLONA ELECTRIC DEPT	5,138	0.0221	97.1478
293	1123	CMI CAST PARTS INC	5,135	0.0221	97.1699
7) () A	1 / 07	COUNT DAKOMA COUNTY OF MINER F MECU	5,115	0.0220	97.1919
295	1139	GONZALEZ (CITY OF) TEXAS OKOLONA ELECTRIC DEPT CMI CAST PARTS INC SOUTH DAKOTA SCHOOL OF MINES & TECH CONWED (CONWEB) GRINNELL-NEWBERG COMMUNITY SCHOOL (IOWA)	5,027	0.0216	97.2135
296	1222	GRINNELL-NEWBERG COMMUNITY SCHOOL (IOWA)	4,980	0.0214	97.2349
297.	1052	BOYLSTON MUN LIGHT DEPT. (BOYLETON)	4,974	0.0214	97.2563
298	1260	IOWA STATE FAIRGROUNDS	4,974	0.0214	97.2777
299	1226	GUTHRIE COUNTY REC (IAEC)	4,955	0.0213	97.2991
300	1553	US ARMY FORT PECK POWER PLANT	4,943	0.0213	97.3203
301	1050	BOSSIER RURAL ELECTRIC	4,935	0.0212	97.3416
302	1164	DICKENS ELECTRIC COOP	4,887	0.0210	97.3626
303	1286	LAMBERT ELECTRIC .	4,860	0.0209	97.3835
304.	1523	SUPERIOR UTILITIES (LIGHT DEPT.)	4,860	0.0209	97.4044
305	1111	CHURCHVILLE (VILLAGE OF)	4,843	0.0208	97.4253
ື້ 306ື	1179	ENVIRONMENTAL INTERNATIONAL/CWM	4,806	0.0207	97.4459
307	1075	CALHOUN (CITY OF)	4,800	0.0207	97.4666
308	1311	MANSFIELD ELECTRIC CO	4,740	0.0204	97.4870
309	1279	KOOTENAI ELECTRIC COOP	4,715	0.0203	97.5073
310	1570	WAVERLY MUN ELECTRIC	4,710	0.0203	97.5276
311	1673	GUILDERLAND HIGH SCHOOL(TSI)	4,700	0.0202	97.5478
312	1692	MCNEIL AND ASSOCIATES(TSI)	4,700	0.0202	97.5680
313	1202	FREMONT DEPT OF UTILITIES	4,693	0.0202	97.5882
<b>- 314</b>	1401.	ORANGE CITY MUN	4,620	0.0199	97.6081
315.	1347	MOR-GRAN-SOU ELECTRIC COOP INC	4,610	0.0198	97.6279
316	1470	CONWED (CONWEB)  GRINNELL-NEWBERG COMMUNITY SCHOOL (IOWA)  BOYLSTON MUN LIGHT DEPT. (BOYLETON)  IOWA STATE FAIRGROUNDS  GUTHRIE COUNTY REC (IAEC)  US ARMY FORT PECK POWER PLANT  BOSSIER RURAL ELECTRIC  DICKENS ELECTRIC COOP  LAMBERT ELECTRIC  SUPERIOR UTILITIES (LIGHT DEPT.)  CHURCHVILLE (VILLAGE OF)  ENVIRONMENTAL INTERNATIONAL/CWM  CALHOUN (CITY OF)  MANSFIELD ELECTRIC COOP  WAVERLY MUN ELECTRIC  GUILDERLAND HIGH SCHOOL(TSI)  MCNEIL AND ASSOCIATES(TSI)  FREMONT DEPT OF UTILITIES  ORANGE CITY MUN  MOR-GRAN-SOU ELECTRIC COOP INC  SCM CORP  AUBURN BOARD OF PUBLIC WORKS	4,505	0.0194	97.6473
<u>317</u>	1026	AUBURN BOARD OF PUBLIC WORKS MIAMI-CASS COUNTY REMC IN HIGHLAND ELECTRIC LIGHT DEPT LAMB COUNTY ELECTRIC CO N W MISSOURI STATE (UNIVERSITY OF)	4,500	0.0194	97.6667
- 318 -	1328	MIAMI-CASS COUNTY REMC IN	4,500	0.0194 0.0193	97.6860
319	1237	HIGHLAND ELECTRIC LIGHT DEPT	4,485	0.0193	97.7053
: 320 <sub>.</sub>	1285	LAMB COUNTY ELECTRIC CO	4,464	0.0192	97.7245
→ 321 ·-	1387	N W MISSOURI STATE (UNIVERSITY OF)	4,446	0.0191	97.7437
322	1001	A P GREEN REFRACTORIES CO (A P GRACE)	4,375	0.0188	97.7625
323	1374	NOBLE COUNTY REMC IN	4,350	0.0187	97.7812
324	1426	PIONEER RURAL ELECTRIC COOP	4,305	0.0185	97.7997
325	1287	LANE SCOTT	4,296	0.0185	97.8182
.: 326	1049	BONNERS FERRY	4,290	0.0185	97.8367
-327 -	1559	N W MISSOURI STATE (UNIVERSITY OF) A P GREEN REFRACTORIES CO (A P GRACE) NOBLE COUNTY REMC IN PIONEER RURAL ELECTRIC COOP LANE SCOTT BONNERS FERRY VERO BEACH (CITY OF) (FLORIDA) BUCHANAN COUNTY REC (IAEC)	4,264	0.0183	97.8550
<del>-</del> 328-	1064	BUCHANAN-COUNTY REC (IAEC)	4,251	0.0183	97.8733

Date: 04/06/88

Rank	PRP ;	FLETCHER-REINHARDT CO LAPORTE CITY UTILITIES LEHIGH UNIVERSITY(TSI) HENDRICKS CO REMC WEST CENTRAL ELECTRIC FEDERAL MOGUL CORP GASCOSAGE EMERSON ELECTRIC CO MARY HITCHCOCK MEM HOSPITAL(TSI) BENSON ELECTRIC (ST LOUIS) SUTTON ENGINEERING HENRY CO REMC (IND) CHEROKEE COUNTY ELECTRIC COOP (IAEC) DAWSON PUBLIC POWER FULTON CO REMC HANCOCK CITY REMC (IND) ASSOCIATED ELECTRIC COOP MINNESOTA; STATE OF (MOORHEAD STATE U) FRED HAHN AUTO BODY (SPIRIT LAKE) AUSTIN STATE SCHOOL FARMERS RURAL ELECTRIC COOP (KENTUCKY) GRUNDY ELECTRIC COOP NATIONAL ELECTRIC MISSOURI, UNIV. (MO UNIV OF) SNYDER (VILLAGE OF) NORTHEAST LOUISIANA POWER COOP DES MOINES WATER WORKS CANEY VALLEY ELECTRIC COOP ASSOC INC VERMILLION LIGHT DEPT (CITY OF) BARC ELECTRIC COOP AUSTIN UTILITIES SPRINGFIELD CITY UTIL(MO) (SPRING FIELD) MACON ELECTRIC COOP (MISSOURI) SEWARD (CITY OF) (NEBRASKA) VALLEY ELECTRIC PELLETIER ELECTRIC CO TECUMSEH DEPT. OF UTILITIES (NEB) GATES-CHILI SCHOOL DISTRICT(TSI)	Total Weight 4,207	Pct Of Total	Accum Pctg
329	1191	FLETCHER-REINHARDT CO	4.207	0.0181	97.8914
320	1289	LAPORTE CITY UTILITIES	4.200	0.0181	97.9095
330	1682	LEHIGH UNIVERSITY (TSI)	4.200	0.0181	97.9276
332	1235	HENDRICKS CO REMC	4,108	0.0177	97.9453
333	1574	WEST CENTRAL ELECTRIC	4,102	0.0177	97.9629
334	1186	FEDERAL MOGUL CORP	4,075	0.0175	97.9804
335	1211	GASCOSAGE	4,020	0.0173	97.9977
336	1176	EMERSON ELECTRIC CO	4,000	0.0172	98.0150
337	1690	MARY HITCHCOCK MEM HOSPITAL(TSI)	4,000	0.0172	98.0322
338	1041	BENSON ELECTRIC (ST LOUIS)	3,996	0.0172	98.0494
339	1524	SUTTON ENGINEERING	3,990	0.0172	98.0665
340	1236	HENRY CO REMC (IND)	3,980	0.0171	98.0837
341	1743	CHEROKEE COUNTY ELECTRIC COOP (IAEC)	3,960	0.0170	98.1007
342	1150	DAWSON PUBLIC POWER	3,950	0.0170	98.1177
343	1204	FULTON CO REMC	3,934	0.0169	98.1346
344	1228	HANCOCK CITY REMC (IND)	3,920	0.0169	98.1515
345	1023	ASSOCIATED ELECTRIC COOP	3,912	0.0168	98.1683
346	1345	MINNESOTA, STATE OF (MOORHEAD STATE U)	- 3,880	0.0167	98.1850
347	1201	FRED HAHN AUTO BODY (SPIRIT LAKE)	3,872	0.0167	98.2017
348	1027	AUSTIN STATE SCHOOL	3,850	0.0166	98.2183
349	1184	FARMERS RURAL ELECTRIC COOP (KENTUCKY)	3,840	0.0165	98.2348
350	1223	GRUNDY ELECTRIC COOP	3,830	0.0165	98.2513
351	1359	NATIONAL ELECTRIC	3,788	0.0163	98.2676
352	1339	MISSOURI, UNIV. (MO UNIV OF)	3,786	0.0163	98.2838
· 353	1492	SNYDER (VILLAGE OF)	3,782	0.0163	98.3001
354	1379	NORTHEAST LOUISIANA POWER COOP	3,747	0.0161	98.3162
355	1162	DES MOINES WATER WORKS	3,700	0.0159	98.3322
<u>∵</u> 356≟	1083	CANEY VALLEY ELECTRIC COOP ASSOC INC	3,657	0.0157	98.3479
357	1558.	VERMILLION LIGHT DEPT (CITY OF)	3,648	0.0157	98.3636
358	1032	BARC ELECTRIC COOP	3,618	0.0156	98.3792
359	1028	AUSTIN UTILITIES	3,600	0.0155	98.3947
⊕ 360 °	1506·	SPRINGFIELD CITY UTIL(MO) (SPRING FIELD)	3,600	0.0155	98.4102
361	1307	MACON ELECTRIC COOP (MISSOURI)	3,586	0.0154	98.4256
362	1478	SEWARD (CITY OF) (NEBRASKA)	3,523	0.0152	98.4407
363	1556	VALLEY ELECTRIC	3,501	0.0151	98.4558
364	1417	PELLETIER ELECTRIC CO CONTRACTOR OF THE PERSON OF THE PERS	3,500	0.0151	98.4709
365	1530	TECUMSEH DEPT. OF UTILITIES (NEB) GATES-CHILI SCHOOL DISTRICT(TSI)	3,500	0.0151	98.4859
. <b>366</b>	1672	GATES-CHILI SCHOOL DISTRICT(TSI)	3,490	0.0150	98.5009
367	1125	CO MO ELECTRIC COOP INC ROCK RAPIDS MUN KANDIYOHI COOP ELECTRIC POWER ASSOC	3,479	- 0.0150 -	98.5159
368	1450	ROCK RAPIDS MUN	3,381	0.0145	98.5305
369	1271	KANDIYOHI COOP ELECTRIC POWER ASSOC	3,340	0.0144	98.5448

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# Clean Sites, Inc. Date: 04/06/88 Rose Chemicals Site Waste-In Company Ranking Report

માં આ કામ્યું માના તુવા કું માનાકા મામણે કું અને એક્ટ્રેક્ટ કુંકિક જોવા તો એક્ટ્રેક્ટ આવેલા છે. નોક્ટેક્ટિકિકિ

Total Pct Of Accum
Weight Total Pctg PRP Rank ID PRP Name 370 1469 SCHUYLER DEPT OF UTILITIES (NE) 3,324 0.0143 98.5591
371 1731 FARMERS ELECTRIC COOP INC. (MISSOURI) 3,301 0.0142 98.5734
372 1501 SOUTHERN NEBRASKA RURAL PUBLIC 3,240 0.0139 98.5873
373 1194 FORT BELKNAP ELECTRIC COOP 3,197 0.0138 98.6010
374 1197 FOUNTAIN ELECTRIC DEPT (FOUNTAIN CITY) 3,172 0.0136 98.6147
375 1498 SOUTH SIDE ELECTRIC COOP 3,166 0.0136 98.6283 3,160 3,154 376 1327 METRO MED CTR (MINN, MN)

3,160 0.0136 98.6419

377 1262 JACKSON (CITY OF)

3,154 0.0136 98.6555

378 1324 MEREDITH BURDA CORP (IOWA)

3,066 0.0132 98.6687

379 1412 PAOLI (CITY OF)

3,065 0.0132 98.6819

380 1677 J D CAHILL, INC(TSI)

3,053 0.0131 98.6950

381 1430 PLATTE CLAY ELECTRIC COOP

2,993 0.0129 98.7079

382 1428 PLAINS ELECTRIC COOP

2,974 0.0128 98.7207

383 1460 SABETHA (CITY OF) 376 1327 METRO MED CTR (MINN, MN) 0.0136, 98.6419 2,993
302 1428 PLAINS ELECTRIC COOP
2,974
383 1460 SABETHA (CITY OF)
384 1557 VAN BUREN LIGHT & POWER DIST
2,920
385 1681 LAKE PLACID MUNICIPAL ELEC DEPT(TSI).
2,900
386 1062 BROWNFIELD (CITY OF) 0.0128 0.0127 98.7334 0.0126 98.7459 0.0125 98.7584 0.0125 98.7709 2,899 98.7709 387 1343 MOBIL OIL CORP (MOBILE OIL)
388 1025 ATHENS ELECTRIC DEPT
389 1667 FENNER AMERICA, INC(TSI)
390 1496 SOUTH CENTRAL ELECTRIC ASSOC
2,892 0.0124 98.7833
2,892 0.0123 98.7957
2,890 0.0123 98.8079
2,791 0.0120 98.8199 391 1168 EASTERN IOWA LIGHT & POWER (IAEC) 2,786 0.0120 98.8319 0.0119 98.8438 0.0119 98.8557 2,770 392 1392 OKANOGAN COUNTY PUD 393 1229 HANNIBAL (CITY OF) BOARD OF PUBLIC WORKS 2,763 394 1074 CALDWELL (CITY OF)
395 1447 ROBSTOWN (CITY OF) UTILITIES
2,724 0.0117 98.8674
2,725 0.0117 98.8791
396 1593 WYRULEC CO
2,720 0.0117 98.8909
397 1292 LEBANON MUN LIGHT DEPT
2,645 0.0114 98.9022
398 1159 DENISON MUNICIPAL
399 1744 PELLA COOP ELECTRIC (IAEC)
2,597 0.0112 98.9247
400 1042 BLACK RIVER FALLS MUN ELECTRIC & WATER
401 1493 SOCORRO ELECTRIC COOP INC
402 1425 PIONEER POWER & LIGHT
2,410 0.0104 98.9463
403 1475 SEDGWICK COUNTY (SEDWICK)
2,400 0.0103 98.9670
404 1244 HOMART DEVELOPMENT (MINN)
2,400 0.0103 98.9670
405 1685 LONG ISLAND RAILROAD(TSI)
2,400 0.0103 98.9876
406 1746 LINN COUNTY REC (IAEC)
2,359 0.0102 98.9978
407 1084 CANNELTON UTILITIES
2,357 0.0101 99.0079
408 1087 CARL BOLANDER
409 1415 PASCOAG (RI) FIRE & DIST
2,315 0.0100 99.0380 0.0117 2,724 98.8674 394 1074 CALDWELL (CITY OF)

	PRP		Total	Pct Of	Accum
			Weight		•
411	1573	WEBSTER CITY PRODUCTS/BELDING PRODUCTS CENTRAL ELECTRIC (LA)	2.300	0.0099	99.0479
412	1095	CENTRAL ELECTRIC (LA)	2,280	0.0098	99.0577
417	1100	ETDEM DADMIEM FUIDEM FDIAMVII.I.K I.A.I	/ /411	11 11117412	44.117/1
414	1457	RSR ELECTRIC COOP	2,230	0.0096	99.0769
415	1108	CHESAPEAKE LIGHT & WATER CO	2,220	0.0096	99.0865
416	1069	BURWELL MUN UTILITIES	2,170	0.0093	99.0958
417	1381	RSR ELECTRIC COOP CHESAPEAKE LIGHT & WATER CO BURWELL MUN UTILITIES NORTHERN NECK ELECTRIC COOP MARYSVILLE (CITY OF) (KS) HARBOR SPRINGS	2,162	0.0093	99.1051
418	1315	MARYSVILLE (CITY OF) (KS)	2,160	0.0093	99.1144
419	1230	HARBOR SPRINGS	2,142	0.0092	99.1236
420	1098	CENTRAL MISSOURI ELECTRIC COOP	2,117	0.0091	99.1327
421	1280	KOSCIUSKO WATER & LIGHT	2,115	0.0091	99.1418
422	1299	LOCKHART PUBLIC UTILITY	2,115	0.0091	99.1509
423	1022	ARNOLD (VILLAGE OF)	2,095	0.0090	99.1599
424	1446	ROBERTSON ELECTRIC CO	2,080	0.0090	99.1689
425	1149	DAVID CITY LIGHT & WATER	2,061	0.0089	99.1778
426	1141	COVINGTON ELECTRIC DEPT	2,054	0.0088	99.1866
427	1366.	MARYSVILLE (CITY OF) (KS) HARBOR SPRINGS CENTRAL MISSOURI ELECTRIC COOP KOSCIUSKO WATER & LIGHT LOCKHART PUBLIC UTILITY ARNOLD (VILLAGE OF) ROBERTSON ELECTRIC CO DAVID CITY LIGHT & WATER COVINGTON ELECTRIC DEPT NEGAUNEE (CITY OF) ALLIANCE MUN ELECTRIC DEPT BUTLER & LAND INC	2,035	0.0088	99.1954
428	1010	ALLIANCE MUN ELECTRIC DEPT	2,012	<sup></sup> 0.0087 <i>@</i>	99.2040
429	1070	BUTLER & LAND INC RAPPAHANNOCK ELECTRIC COOP SOUTH NORWALK ELEC WKS (2ND TAXING DIST) WHARTON COUNTY ELECTRIC COOP INC WILLIAMS COLLEGE(TSI)	2,004	0.0086	99.2126
430	1441	RAPPAHANNOCK ELECTRIC COOP	2,002	0.0086	99.2213
431	1502	SOUTH NORWALK ELEC WKS (2ND TAXING DIST)	2,000	0.0086	99.2299
432	1578	WHARTON COUNTY ELECTRIC COOP INC	2,000	0.0086	99.2385
433	1715	WILLIAMS COLLEGE(TSI) GETTY OIL WHITE RIVER ELECTRIC NORTHERN ELECTRIC COOP	2,000	0.0086	99.2471
434	1212	GETTY OIL	1,999	0.0086	99.2557
435	1581	WHITE RIVER ELECTRIC	1,982	0.0085	99.2642
436	1380	NORTHERN ELECTRIC COOP	1,980	0.0085	99.2727
437	1710	S C DEPT OF MENTAL RETARDATION (TS1)	1,975	0.0005	99.2012
<u>5</u> .438	1747	BENTON COUNTY ELECTRIC COOP (IAEC)	1,971	0.0085	99.2897
439	1039	MINNESOTA, STATE OF (BEMIDJI STATE U)	1,950	0.0084	99.2981
440	1241	HOLDEN (TOWN OF) LIGHT DEPT (MASS)	1,950	0.0084	99.3065
441	1078	CAMBRIDGE LIGHT & POWER	1,943	0.0084	99.3148
<b>= 442</b>	1183"	FARMERS ELECTRIC COOP INC (TEXAS)	1,930	0.0083	99.3232
443	1175]	ELKHORN RURAL PUBLIC POWER DIST	1,900	0.0082	99.3313
_ 444	1402	ORCAS POWER & LIGHT	1,875	0.0081	99.3394
445:	1739	GREENE COUNTY REC (IAEC)	1,874	0.0081	99.3475
446	1269	K ELECTRIC CO	1,860	0.0080	99.3555
447	1569	BENTON COUNTY ELECTRIC COOP (IAEC) MINNESOTA, STATE OF (BEMIDJI STATE U) HOLDEN (TOWN OF) LIGHT DEPT (MASS) CAMBRIDGE LIGHT & POWER FARMERS ELECTRIC COOP INC (TEXAS) ELKHORN RURAL PUBLIC POWER DIST ORCAS POWER & LIGHT GREENE COUNTY REC (IAEC) K ELECTRIC CO WATTS REGULATOR CO HILLS MATERIALS (RAPID CITY SD) LACLEDE CHAIN MFG MCLENNAN COUNTY (TX) VERSAILLES BD OF PUBLIC AFFAIRS (OHIO)	1,850	0.0080	99.3634
448	1239	HILLS MATERIALS (RAPID CITY SD)	1,840	<b>0.0079</b>	99.3713
449	1283	LACLEDE CHAIN MFG	1,840	··· 0.0079 ¬	99.3793
450	1321_	MCLENNAN COUNTY (TX)	1,810	0.0078	99.3871
- 451 T	1560°	VERSAILLES BD OF PUBLIC AFFAIRS (OHIO)	1,793	TO.0077	99.3948

		222		maka 3	D-4 05	<b>3</b>
•	Pank	PRP	CALLAWAY ELECTRIC COOP (MO)  *DELMARVA*POWER & LIGHT CO  BUTLER RURAL ELECTRIC (KS)  KANKAKEE VALLEY REMC  KSTP RADIO (ST PAUL MINN)  STARK ELECTRIC INC  SIOUX CENTER MUN UTILITIES  CLINTON VILLAGE  OBERLIN MUN LIGHT & POWER SYSTEM  MORTH AMERICAN PHILIPS (AMER. PHILLIPS)  CALLAWAY ELECTRIC (NE)  MCCONE ELECTRIC COOP INC  ANOKA ELECTRIC COOP  SMOKY HILL ELECTRIC COOP  AMORY ELECTRIC WATER DEPT  CENTRAL VIRGINIA ELECTRIC  ESTES PARK LIGHT & POWER (COLO)  OXFORD PROPERTIES INC  MECKLENBURG ELECTRIC COOP (VA)  SHELBY COUNTY REMC (SHELLY CITY)  NORWALK 3RD TAXING DIST. ELECT DEPT(TSI)  PARK CHANDLER REALTY TRUST(TSI)  NORWALK ELECTRIC COOP  TROY WATER & LT. DEPT (CITY OF)  CONTINENTAL DIVIDE ELECTRIC  EMHART CORP (TSI)  BEAVER CITY MUN POWER & LIGHT  NAPOLEAN MUN UTILITIES  WADENA LIGHT AND WATER DEPT (MO BASIN)  READING MUN LIGHT  FORD MOTOR CO  COAHOMA ELECTRIC POWER (COHOMA)  NYMAN ELECTRIC COOP (IAEC) (MYMAN)  WOOD RIVER (CITY OF)  LITTLETON MUN LIGHT DEPT  TRUMAN MUN LIGHT PLANT  DEL-MET CORP.  INDUSTRIAL ELECTRIC (MINN)  SULLIVAN ELECTRIC DEPT  PANHANDLE EASTERN PIPE LINE CO	TOTAL	Pct Of	ACCUM Pcta
					Total	
	452	1077	CALLAWAY ELECTRIC COOP (MO)	1,786	0.0077	99.4025
12	<b>4.45</b> 32	<b>51:15</b> 5:	DELMARVATEPOWER & LIGHT CO	·····1;780°	0.0077	99:4101
	454	1071	BUTLER RURAL ELECTRIC (KS)	1,740	0.0075	99.4176
	455	1272	KANKAKEE VALLEY REMC	1,723	0.0074	99.4250
	456	1282	KSTP RADIO (ST PAUL MINN)	1,723	0.0074	99.4324
	457	1514	STARK ELECTRIC INC	1,688	0.0073	99.4397
	458	1487	SIOUX CENTER MUN UTILITIES	1,686	0.0073	99.4469
	459	1120	CLINTON VILLAGE	1,685	0.0073	99.4542
	460	1390	OBERLIN MUN LIGHT & POWER SYSTEM	1,685	0.0073	99.4614
	461	1375	NORTH AMERICAN PHILIPS (AMER. PHILLIPS)	1,646	0.0071	99.4685
	462	1076	CALLAWAY ELECTRIC (NE)	1,632	0.0070	99.4756
	463	1320	MCCONE ELECTRIC COOP INC	1,629	0.0070	99.4826
•	464	1019	ANOKA ELECTRIC COOP	1,613	0.0069	99.4895
:	465	1490	SMOKY HILL ELECTRIC COOP	1,600	0.0069	99.4964
• •	466	1018	AMORY ELECTRIC WATER DEPT .	1,595	0.0069	99.5033
	467	1103	CENTRAL VIRGINIA ELECTRIC	1,570	0.0068	99.5100
	<u>468.</u>	1181	ESTES PARK LIGHT & POWER (COLO)	1,530	0.0066	99.5166
r trans	<sup>^</sup> 469 <sup>^</sup>	1408	OXFORD PROPERTIES INC	1,520	0.0065	99.5231
	470	1323	MECKLENBURG ELECTRIC COOP (VA)	1,509	0.0065	99.5296
	471	1480	SHELBY COUNTY REMC (SHELLY CITY)	1,502	0.0065	. 99.5361
	472	1697	NORWALK 3RD TAXING DIST. ELECT DEPT(TSI)	1,500	0.0065	99.5425
	473	1699	PARK CHANDLER REALTY TRUST(TSI)	1,500	0.0065	99.5490
	474	1755	NORWALK ELECTRIC COMPANY (TSI)	1,500	0.0065	99.5555
	475	1454	ROSEBUD ELECTRIC COOP	1,455	0.0063	99.5617
	476	1540	TROY WATER & LT. DEPT (CITY OF)	1,452	0.0062	99.5680
- خورق	<u>ୁ 477</u> ୁ	1138.	CONTINENTAL DIVIDE ELECTRIC	1,450	0.0062	99.5742
	<b>. 478</b> (	1664	EMHART CORP(TSI)	1,425	0.0061	99.5803
	479	1038	BEAVER CITY MUN POWER & LIGHT	1,374	0.0059	99.5862
	480	1356	NAPOLEAN MUN UTILITIES	1,370	0.0059	99.5921
	481	1732	WADENA LIGHT AND WATER DEPT (MO BASIN)	1,351	0.0058	99.5980
	482	1442	READING MUN LIGHT	1,325	0.0057	99.6037
	્ર483	1193	FORD MOTOR CO	. 1,312 ·	0.0056	99.6093
	484	1128	COAHOMA ELECTRIC POWER (COHOMA)	1,307	0.0056	99.6149
	485	1353	NYMAN ELECTRIC COOP (IAEC) (MYMAN)	1,305	0.0056	99.6205
	486	1586 <u>:</u>	WOOD RIVER (CITY OF)	1,304	· 0.0056 ·	99.6262
	487	1298	LITTLETON MUN LIGHT DEPT	1,300	0.0056	99 <u>-6</u> 317
	488	1541 <sub>-</sub>	TRUMAN MUN LIGHT PLANT	1,269	0.0055	99.6372
	489	1153	DEL-MET CORP. Control of the control	1,265 -	0.0054 📜	99.6427
· <u>.</u>	490	1252	INDUSTRIAL ELECTRIC (MINN)	1,256	0.0054	99.6481
	-491	1519	SULLIVAN ELECTRIC DEPT	1,250	0.0054	99.6534
	492	1410	PANHANDLE EASTERN PIPE LINE CO	1,206	0.0052	99.6586
				· ·		

	2	•	•	•	
	PRP ID	PRP Name	Total Weight	Pct Of Total	Accum Pctg
493	1657	PRP Name  CONCORD ELEC CO(TSI)  ENDICOTT JOHNSON CO(TSI)  EAST CENTRAL ELECTRIC  C & W ELECTRIC COOP  J A C ELECT COOP	1,200	0.0052	99.6638
494	1665	ENDICOTT JOHNSON CO(TSI)	-,-00	0.0000	,,,,,,,
495	1166	EAST CENTRAL ELECTRIC	1,190		
496	1072	C & W ELECTRIC COOP	1,187	0.0051	99.6792
497	1606	J A C ELECT COOP	1,180	0.0051	99.6843
498	1717	BARNESVILLE MUN LT & POWER (MO BASIN)	1,169	0.0050	99.6893
499	1462	J A C ELECT COOP  BARNESVILLE MUN LT & POWER (MO BASIN)  SAFE HARBOR WATER POWER CORP  O & A ELECTRIC  FLANDREAU	1,150	0.0049	99.6942
500	1388	O & A ELECTRIC FLANDREAU SPENCER UTILITIES	1,135	0.0049	99.6991
501	1190	FLANDREAU	1,117	0.0048	.99.7039
502	1505	SPENCER UTILITIES	1,096	0.0047	99.7086
503	1313	MARIGOLD FOODS (MINN)	1,093	0.0047	99.7133
504	1086	MARIGOLD FOODS (MINN) CAREY ELECTRIC (VILLAGE OF) CORN BELT POWER COOP (IAEC) HARRISONVILLE MO (CITY OF) BROKEN BOW MUN UTILITIES STERLING MUN LIGHT DEPT	1,090	0.0047	99.7180
505	1741	CORN BELT POWER COOP (IAEC)	1,060	0.0046	99.7226
506	1231	HARRISONVILLE MO (CITY OF)	1,054	0.0045	99.7271
507	1058	BROKEN BOW MUN UTILITIES	1,039	0.0045	99.7316
508	1516	STERLING MUN LIGHT DEPT	1,035	0.0045	99.7361
509	1143	CREIG BOTETOURT ELECTRIC COOP READING MUNICIPAL LIGHT DEPT(TSI)	1,034	0.0044	99.7405
₹ 510	1703	READING MUNICIPAL LIGHT DEPT(TSI)	†:50°€ <b>1,000</b> ±	0.0043	99.7448
נוכ	1011	ALTON MUN	985 975	0.0042	99.7491
~ 512°	1170	ECOLOGY & ENVIRONMENTAL SYSTEMS INC	975	0.0042	99.7532
513	1527	TALMAGE (VILLAGE OF)	975	0.0042	
514	1413	TALMAGE (VILLAGE OF) PARKER HANNIFIN CORP		0.0041	
515	1421	PIERCE UTILITIES .	940		
516	1033	BARTLETT ELECTRIC		0.0040	
517	1378	NORTH PLATTE MUN LIGHT & POWER	930	0.0040	99.7736
🥯 518∞	1233	HAWKEYE CHEMICAL	925 925 920 913	0.0040	99.7776
ä 519÷	1568	WATSON ELECTRIC EDGAR (CITY OF)	925	0.0040	99.7816
520	1171	EDGAR (CITY OF)	920	0.0040	99.7856
<b>521</b>	1290	LEAVENWORTH-JEFFERSON ELECTRIC	913	0.0039	99.7895
522	1548	UNION RURAL ELECTRIC	906	0.0039	99.7934
<u></u> 523	1130	COLDWATER BOARD OF PUBLIC WORKS	904	0.0039	99.7973
- 524	1136	CONSOLIDATION COAL CO	884	0.0038	99.8011
<b>525</b>	1225	GULF OIL CHEMICAL CO (CHEVRON)	866	0.0037	99.8048
<sup>32</sup> 526°	1742	HUMBOLDT COUNTY REC (IAEC)	848	0.0036	99.8085
527	1142	CP NATIONAL CORP	820	0.0035	99.8120
- 528	1662	EDGAR (CITY OF) LEAVENWORTH-JEFFERSON ELECTRIC UNION RURAL ELECTRIC COLDWATER BOARD OF PUBLIC WORKS CONSOLIDATION COAL CO GULF OIL CHEMICAL CO (CHEVRON) HUMBOLDT COUNTY REC (IAEC) CP NATIONAL CORP EASTERN NY CORREC FACILITY(TSI) RALEIGH (CITY OF)	800	0.0034 -	99.8154
529	1439	RALEIGH (CITY OF)	797	0.0034	99.8189
\$ 530	1429	PLAINVIEW ELECTRIC SYSTEM	778	0.0033	99.8222
531	1148	DARLINGTON P & L	775	0.0033	99-8256
532	1037	BEAR TOOTH ELECTRIC	763	0.0033	99.8288
_ 533 <sup>(-</sup>	1471	RALEIGH (CITY OF) PLAINVIEW ELECTRIC SYSTEM  DARLINGTON P & L  BEAR TOOTH ELECTRIC  SCOTT NEW MADRID MISS ELECTRIC COOP	760	0.0033	99.8321

	PRP		Total	Pct Of	Accum
Rank	ID	PRP Name	Weight	Total	Pctg .
534	1483	SHOSHONE POWER & LIGHT BROOKINGS MUNICIPAL UTILITIES (BROOKING) DELANO GRANITE VIDELIA ELECTRIC DEPT ASHLAND ELEC DEPT(TOWN OF)(TSI) LONG ISLAND DEV CENTER(TSI) BEACH ELECTRIC (KANSAS) FEDERAL AVIATION ADM. (FAA) PRINCE GEORGE ELECTRIC COOP WYMORE LIGHT & POWER SAN PATRICIO ELECTRIC COOP FOUR COUNTY ELECTRIC GRAFTON LIGHT & WATER DEPT STAPLES (CITY OF) (MO BASIN) GREEN VALLEY CHEM SIERRA ELECTRIC	760	0 0033	99 8354
535	1059	PROOFINGS MINICIPAL HIMILIMIES (PROOFING)	757	0.0033	99.0334
536	1154	DELANO GRANITE	755	0.0033	99.8419
537	1565	VIDELIA ELECTRIC DEPT	755	0.0032	99.8451
538	1653	ASHLAND ELEC DEPTITIONN OF LITSIA	750	0.0032	99.8484
539	1684	LONG ISLAND DEV CENTER (TSI)	750	0.0032	99.8516
540	1036	BEACH ELECTRIC (KANSAS)	745	0.0032	99.8548
541	1182	FEDERAL AVIATION ADM. (FAA)	740	0.0032	99.8580
542	1437	PRINCE GEORGE ELECTRIC COOP	7.0	~ 0.0031	99.8611
543	1592	WYMORE LIGHT & POWER	724	0.0031	99.8642
544	1466	SAN PATRICIO ELECTRIC COOP	713	0.0031	99.8673
545	1198	FOUR COUNTY ELECTRIC	710	0.0031	99.8703
546	1217	GRAFTON LIGHT & WATER DEPT	703.	0.0031	99 8731
- 547	1733	STAPLES (CITY OF) (MO BASIN)	703	0.0030	99 8764
548	1221	GREEN VALLEY CHEM	700	0.0030	99 8794
549	1485	SIERRA ELECTRIC	700	0.0030	99 8824
: 550	1508	STAPLES (CITY OF) (MO BASIN) GREEN VALLEY CHEM SIERRA ELECTRIC SAINT CLOUD HOSP (ST CLOUD) UNITED PROPERTIES	680	0.0030	99 8853
550 551a	1552	INTER PROPERTIES A TO THE MENTINGER OF THE	360 A 660	- 0.0025 - 0.0028	99 8882
552	1000	UNITED PROPERTIES  A & N ELECTRIC COOP  SMOOT GRAIN CO  WHITE RIVER VALLEY ELECTRIC COOP  ATCHISON ENGINEERING  VICTORY FLECTRIC COOP	653	0.0020	99.8910
·= 553	1491	SMOOT GRAIN CO	651	0.0028	99.8938
554	1582	WHITE RIVER VALLEY ELECTRIC COOP	639	0.0023	99.8965
555	1024	ATCHISON ENGINEERING	620	0.0027	99 8992
556	1564	VICTORY ELECTRIC COOP	611	0.0027	99.9018
557	1500	CM TAMPO WIN IMTERMENO	600	ת החחר	00 0044
558	1065	BUNGE CORP  JANE CHINN MEMORIAL HOSPITAL (WESTWORLD)  UNION COUNTY ELECTRIC  UNISTRUT-GTE  NORTH CENTRAL ELECTRIC COOP INC.	580	0.0025	99 9069
S 550	1263	TAME CUTMN MEMORIAL HOCKETAL (WESTWORLD)	570	0.0025	00 0001
560	1547	HINTON COUNTY PLECTRIC TO THE THE THE PROPERTY OF	570 	- 0.0025 - 0.0024	99.9034
561	1549	INTSTRUCTOR CONTINUES OF A Local Continues of the continu	550	· 0.0024	99 9142
562	1610	UNISTRUT-GTE NORTH CENTRAL ELECTRIC COOP INC. TAUNTON MUN LIGHT PLANT KRAFCOR	550	0.0024	99 9166
563	1528	TAINTON MIN LICHT DIANT	530	0.0023	99 9189
564-	1281	KDAFCOD	534	a 0.0023	99 9212
. 565.	1217	KRAFCOR GLACIER ELECTRIC COOP	520	- 0.0023 - 0.0023	00 0235
566	1206	CALT (CITY OF) (MICCOURT)	520	0.0023 0.0022	99 9257
- 567	1277	GALT (CITY OF) (MISSOURI) NIXA (CITY OF) (MISSOURI)	520	0.0022	00 0270
567 568	1107	CHEIGEN (VIIINCE OF)		∵ U.UUZZ - 7° N NNOO	- 33.32/3
560	1651	NIXA (CITY OF) (MISSOURI) CHELSEA (VILLAGE OF) AMERICAN THREAD COMPANY(TSI) BRIGHAM CITY LIGHT & POWER MID AMERICA DAIRYMEN (MID AMER DAIRY)		: 0.0022 : 0.0022	.00 0332
570	1056	RRICHAM CITY LICHT & DOWER	400	0.0022	99 9343
<b>571</b> 3	1320	MID AMPRICA DAIRVMEN (MID AMPR DAIRVA AMPRICA	7 4 4 0 0	- 0.0021 ^ - 0 0021 ^	00 0362
<del>産まる。</del> 57つ)。	1165	DOME DIDE TIME CODD		<u>₹</u> 0.0021/±	.JJ.JJJ
572	1174	DOME PIPE LINE CORP ELECTRO-CRAFT VIC MANUFACTURING	400		99 9405
574	1562	VIC MANIERCPIPING	112		99 9424
		A TO THE OWNER OF THE PARTY OF	ニニニニュ ママフ.グ		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,

# rank.rpt Clean Sites; Inc. Date: 04/06/88 Rose Chemicals Site Waste-In Company Ranking Report

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Pople	PRP	PRP Name	Total	Pct Of	Accum
Rank	10	PRF Name		10001	
575	1300	OMAHA STEEL CASTINGS			99.9443
575	1017	OMAHA STEEL CASTINGS  AMOCO CORP. (AMOCO PIPE LINE)  MILLE LACS ELECTRIC COOP  MORGAN PACKING CO. (MORGAN MEAT)  BLOOMING PRAIRIE PUBLIC UTILITIES  PONTOTOC ELECTRIC POWER (PONTOCTOC)	4.3	35 0.0019	99.9462
577	1333	MILLE LACS ELECTRIC COOP	4 3	35 0.0019	
570	1332	MODGAN DACKING CO. (MORGAN MEAT)	43	0.0018	99.9498
570	1044	PLOOMING DRAIRIE PURILE UTILITIES	4 1	0.0018	99.9516
590	1434	PONTOTOC FIFCTRIC POWER (PONTOCTOC)	40	0.0017	. 99.9533
501	1474	SEDAN FLORAL	4 (	0.0017	99.9551
501	1012	AMEDICAN CAN CO	30	0.0017	99.9568
502	1012	AMERICAN CAN CO. TWIN VALLEY PUBLIC POWER		0.0017	-99.9585
207	1343	RAVALLI COUNTY ELECTRIC MAGNOLIA ELECTRIC POWER (MS) VIGILANTE ELECTRIC COOP INC	3,5	0.0016	99.9601
505	1300	MACHOLIA FIRCTOIC DOWED (MC)	37		99:9617
202	1566	VIGILANTE ELECTRIC COOP INC	36	55 0.0016	99.9633
		WHITEHALL LEATHER	36	0.0016	99.9648
		CLAY UNION ELECTRIC	36	0.0016	99.9664
500	1201	OCONTO FALLS (CITY OF)	36	0.0015	99.9679
					·
501	1207	MUDDELINE HON	31	55 0.0015	99.9710
- 507.	1150	DOLON LIGHT & FONER DEFI	90542 to 48 <b>35</b>	50 ± 1 0 0015	± 99 9725
332°	1120	WOODBINE MUN HUDSON LIGHT & POWER DEPT DELTA MUNICIPAL CONCORD MUN LIGHT PLANT LAKEVIEW (CITY OF)	32	0.0013	99 9739
F04	1134	LAKEVIEW (CITY OF)	32	0.0014	99.9753
			~ <i>~</i>	0.0014	99.9766
. 595	1009	ALGER DELTA COOP CENTRAL NEW MEXICO ELECTRIC MONADNOCK PAPER MILLS, INC(TSI)	. 30		99.9779
270	1099	CENTRAL NEW MEXICO ELECTRIC	. 30	0.0013	99.9792
597	1694	MUNADNUCK PAPER MILLS, INC(151)	20		
278	1008	BURKE MUN	25	20 0.0013	00 0017
299	1027	BROADMOUR HOTEL INC	26	0.0012 0.0011	, 00 0020
# 600	1100	CEDAR SPRING CASTING	. 26 	0.0011 60 0.0011	-00.0020
. COJ	1188	FIRESALE PRODUCTS	20	0.0011 0 0.0011	00 0050
602	1008	FISHERS: ISLAND ELEC (TSI)	2.	0.0011	99.9850
603	1/18:	CAMPBELL MUN ELECTRIC DEPT.	2.4	0.0011	00 0071
604	12/1	WEBBER (CITY OF) KANSAS	27	20 0.0011	00 0001
605	1/11	TRW BEAKINGS DIVISION(TSI)	23	0.0010	33.3001
. 606.	1251	INDEPENDENCE MUN LIGHT	21	0.0003	22.3030
607	1091	CENEX MINNEAPOLIS	21	0.0003;	00.0000
. 608	1296	LINCOLN UNION ELECTRIC	21	.0	_
609	1377	NORTH HENNEPIN VOTEC (NORTH HEMMPER)	20	0.0009	- 77.771/
<b>- 610</b> °	1669	FRANCONIA PULP & PAPER (TSI) (C ISAACSON)	20	0.0009	77.7726
- 611 ·	1696	NEW YORK STATE DEPT. OF HEALTH (TSI)	20	0.0009	77.477.44
∡ 612 ·	1338	MITCHELL LIGHT & POWER Remode to the second state of the second s	4	0.00084	29.9942
<u> </u>	1008	ALFALFA ELECTRIC	16	9 . 0.0007	79.9950
614	1594_	YELLOW SPRING (VILLAGE OF)	15	5 U 0007	33.3356
_ 615	1312	BURKE MUN BROADMOOR HOTEL INC CEDAR SPRING CASTING FIRESAFE PRODUCTS FISHERS ISLAND ELEC (TSI) CAMPBELL MUN ELECTRIC DEPT. WEBBER (CITY OF) KANSAS TRW BEARINGS DIVISION(TSI) INDEPENDENCE MUN LIGHT CENEX MINNEAPOLIS LINCOLN UNION ELECTRIC NORTH HENNEPIN VOTEC (NORTH HEMMPER) FRANCONIA PULP & PAPER (TSI)(C ISAACSON) NEW YORK STATE DEPT. OF HEALTH (TSI) MITCHELL LIGHT & POWER ALFALFA ELECTRIC YELLOW SPRING (VILLAGE OF) MAQUOKETA COUNTY REC (IAEC) (MAQUAKITA)		0.0006	29.9963

# Clean Sites, Inc. Line Date: 04/06/ Rose Chemicals Site Waste-In Company Ranking Report

PRP Rank ID	PRP Name	Total Weight	Pct Of Total	
617 1512 618 1227 619 1533 620 1177 621 1121 622 1591 623 1208 624 1351 625 1013	BRADSHAW (VILLAGE OF) ST MARYS (CITY OF) (KS) HAMPTON ELECTRIC (NEB) TOPEKA WATER POLLUTION ENTERPRISE MUN. LTG. SYSTEM (CITY OF) CLOUD COUNTY COOP WORTHINGTON REGIONAL HOSP (MINNESOTA) GARDNER (CITY OF) KANSAS PROSPECT MUN ELECTRIC (MUN BLDG ELEC CO) AMERICAN ELECTRIC CO ANITEC IMAGE CORP(TSI)	140 133 125 110 90 80 53 50 35 30 20	0.0005 0.0005 0.0004 0.0003 0.0002 0.0002 0.0002	99.9980 99.9985 99.9988 99.9992 99.9994 99.9998 99.9998
	REPORT TOTALS: End Of Report	23,238,784	100.0000	100.0000

### SCHIFF HARDIN & WAITE

A Partnership Including Professional Corporations

7200 Soars Tower, Chicago, Illinois 60606-6473 Telephone (312) 876-1000 Twx 910-221-2463 WASHINGTON OFFICE:

1101 Connecticut Avenue, N.W., Washington, D.C. 20036 Telephone (202) 857-0600 Telex SHW 64590

October 24, 1989

FEDERAL EXPRESS

Stuart S. Lowry
Lowry & Johnson
323 Broadway
P. O. Box 10
Valley Falls, Kansas 66088

Re: Rose Chemical

Dear Mr. Lowry;

As you will undoubtedly know by the time you receive this letter, I had attempted to call you Monday but found that you were out. As I explained to you previously Kaw Valley's request to reconsider the waste-in amount attributed to them was presented to the Settlement Task Force at its meeting in Atlanta last week and the purpose of my call was to explain the results reached by the Task Force. In order to do that, however a brief background on how waste-in matters have been handled since early in the project may be helpful.

- Well before even the Consent and Buyout offers were made in April, 1988 the Steering Committee's contractor, Clean Sites Inc., was reviewing and examining all of the available data (Rose Chemicals data as well as information received by USEPA pursuant to its Section 104(e) requests and provided to us) to develop an accurate waste-in list. Based on that review, which included interviews with former employees of Rose Chemicals to help determine what records appeared accurate and reliable, the group reached the conclusion that, as an initial cut, it would rely on the receiving logs at Rose Chemicals, a copy of which I have previously sent to you. The bases for this conclusion were that we had certain verifying information, such as from USEPA, that the logs were accurate and, second, the former employees of Rose indicated that, because Rose billed on a waste-in basis, those logs showing the amount received were accurately kept; other records at Rose, such as Certificates of Destruction or Certificates of Disposal could not be relied on. Based on that, the initial wastein list was developed from that one set of logs. The Steering Committee did, however, notify all PRPs well before the offers were made of their waste-in amount and requested at that time that if any PRP had a disagreement with the amount it could submit its basis for that disagreement and it would be considered. At that time we had another task force set up simply to review such submissions from PRPs, of which there were numerous, and reach conclusions as to the accurate amount of waste-in for each PRP. Many of those objections were sustained, some were rejected, but in the process some operating principles were developed for review of waste-in disputes. The authorization of that task force was transferred to the task force that administered the Buyout and 🧠 Consent Party offers in April, 1988 when those offers were made to the PRPs and that so called ---"Buyout Task Force" continued to analyze waste-in objections whenever they were received. Since the litigation was filed, the Task Force, with some slight change in its membership, has been reconstituted as the Settlement Task Force and has proceeded to exercise that function; I might note that Kaw Valley is the second defendant in the litigation to raise a waste-in objection and for the other defendant his objection was totally sustained and his waste-in amount was reduced to the level he demonstrated was correct.

For better than the past two years as the various bodies have analyzed these disputes certain particular items are focused on. One is the material log at Rose, a copy of which I also sent you. Another item that is often looked at is the manifest in the Rose files but, as you could see, Rose's copy of that was illegible as to the amounts on it. In addition the various task forces will examine any information submitted by the PRP. Thus at the meeting in Atlanta, the information you submitted along with the second tier log from Rose was considered in connection with your contention that the waste-in amount for Kaw Valley was inaccurate. Based on the review of both

Mr. Stuart Lowry, Esq. October 24, 1989 Page 2

Rose logs, the Task Force concluded that the amount originally attributed to Kaw Valley was probably in error and, based on those logs alone, it appears that there had been a double entry of the 18,636 pounds (converted from gallons) for the shipment. The general principal that the groups have always followed, however, in adopting any revised waste-in volume requires two pieces of evidence from the PRP that have some independent status; this could include such things as the completed manifest which you sent, a Rose Chemicals invoice reflecting the amount or, in some cases, a cancelled check to Rose which reflects not only the amount of payment but also the volume. Unfortunately the other two items which you submitted, being essentially internal documents, the Task Force did not believe it could, consistent with past practice, rely on them. Nonetheless, the Task Force would consider any additional evidence as to waste-in volume that Kaw Valley may wish to submit.

In the meantime, based on the issue that you raised and the review of the Rose records which is the first tier adjustment that has always been considered in the event an objection is raised (this review was not done as a regular course simply because there were over 700 PRPs to deal with and it was just too time consuming unless an objection was raised). The Settlement Task Force has approved a counter offer to you based on a waste-in amount of 18,636 pounds, a settlement price of \$3.50 per pound with credit to Kaw Valley for the amount previously paid. Thus the settlement amount would be \$65,226.00 less the \$3,943.00 previously paid for a settlement price of \$61,283.00. I believe I have previously explained the derivation of the \$3.50 per pound price so I will only briefly restate that. The Task Force concluded that, because it was necessary to sue these defendants to try to obtain their participation it wanted to make a single settlement offer to conclude their defe responsibility at the site, an offer comparable to the prior Buyout offer. On that premise the Buyout price, \$2.60 per pound, was escalated by the 12% late participation charge plus a slight increment to cover the time lapse (and therefore greater delay charge) that it may take to implement the settlement and, in addition, some amount for the cost and necessity of bringing the law suit. Essentially this would treat a settling defendant similarly to the Buyout parties who were timely in their response to the Steering Committee's request for participation at the site. I have previously sent you a copy of the form of settlement agreement that has been authorized for use in connection with the litigation. I must again stress, as I believe I have previously mentioned, that the Steering: Committee has a strong sentiment in favor of comparable treatment for comparable parties and the settlement agreement and settlement price have already been accepted by several of the defendants and are in the process of being concluded so I do not believe, subject to additional evidence on the waste-in issue, that another counter offer would be productive. Also, of course, this offer assumes we have to expend no further effort in the litigation against the defendant. and the second of the control of the

Should you have any questions on this matter, please feel free to contact me.

Yours very truly,

Sheldon A

SAZ/mac

cc. Gabriel M. Rodriguez, Esq. Eric L. Lohrenz, Esq.

### COMPARATIVE WASTE-IN LIST Plaintiffs vs. Defendants

### FOR SETTLEMENT PURPOSES ONLY Martha C. Rose Chemical Company Site

4/6/88 PRP	<u>P</u>	laintiffs				
1       NEW ENGLAND POWER SERV       2,616,754         2       IOWA PUBLIC SERV CO       1,370,628         3       COMMONWEALTH EDISON       1,358,468         4       KANSAS POWER & LIGHT       1,297,123         5       ILLINOIS POWER       1,073,559         6       SOUTHWEST ELEC POWER       751,883         8       OMAHA PUBLIC POWER       675,853         9       CENTRAL ILL PUB SERV       571,399         10       WEST TEXAS UTILITIES       549,047         11       OKLA GAS & ELECTRIC       540,092         12       LA POWER/NEW ORLEANS       538,326         13       CENTRAL LA ELEC(CLECO)       459,156         14       MISSOURI PUBLIC SERV       413,430         15       INTERSTATE POWER       410,018         16       COLO SPRINGS PUB UTIL       359,148         18       GENERAL MOTORS       280,632         TOTALS         Site Weight Totals       23,222,990         Percentage of Total       57%         Defendant Generators	4	/6/88 PRF	•			
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